

Trajectories, crop caps and E10 analysis

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Overview

- Transport Energy Taskforce (TETF) met September 2014 – March 2015, issued findings in March.
 - Examined the evidence and formulated options for policy.
- Since then, DfT has built on this work to examine more detailed policy options, and consider trajectories out to both 2020 and 2030.

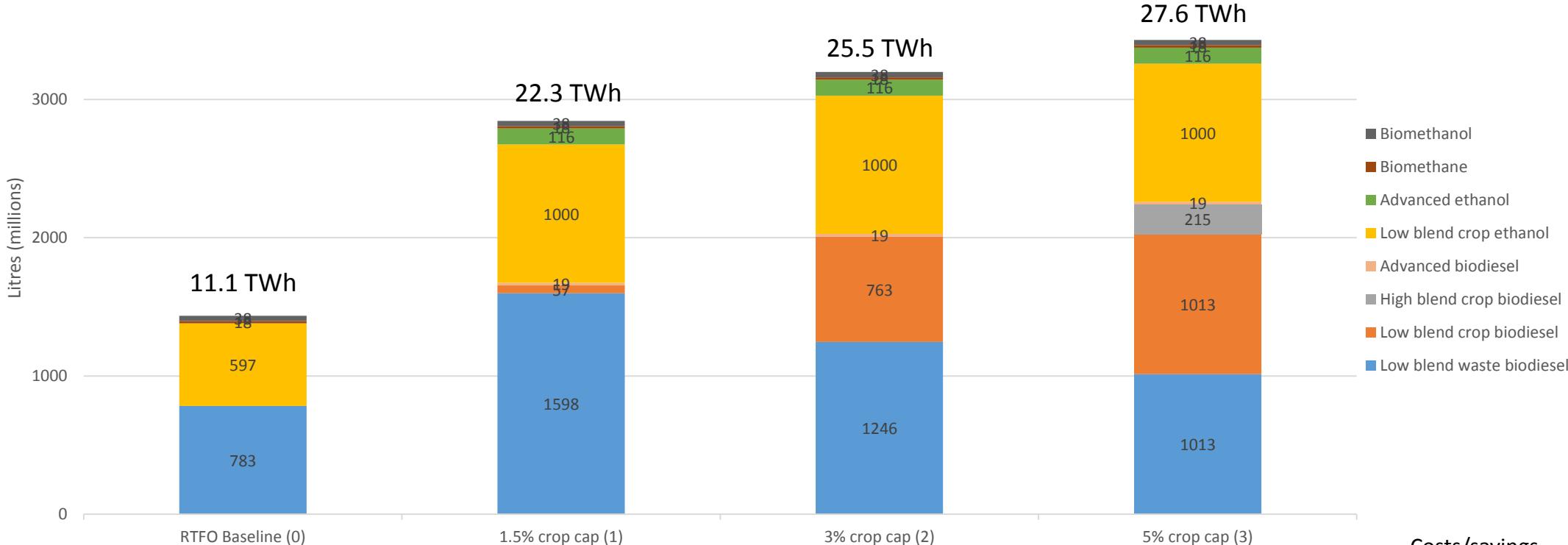
2020

E10 SUCCESS:

2020

SUPPLY

MIX:



**GHG SAVINGS
(MTCO₂e):**

2.5

+2.5

+1.7

+1.1

Costs/savings above and beyond 'do nothing' scenario.

% TOTAL FUEL VOL:

3%

5.8%

6.6%

7%

CROP SHARE:

0.8%

1.5%

3%

4%

COSTS:

314m/year

+408m/year

+408m/year

+298m/year

(2014 £s)

28/MWh

36/MWh

28/MWh

24/MWh

127/tCO₂

162/tCO₂

246/tCO₂

363/tCO₂

PPL IMPACT:

0.9

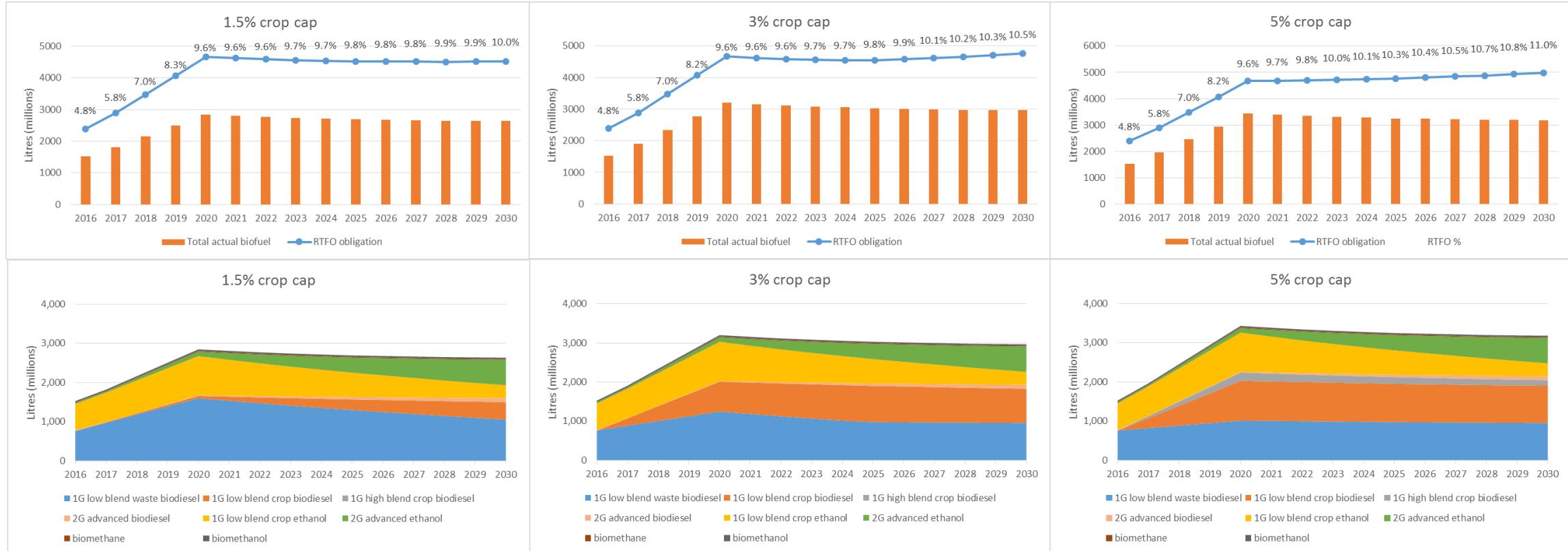
+1.0

+1.0

+1.1

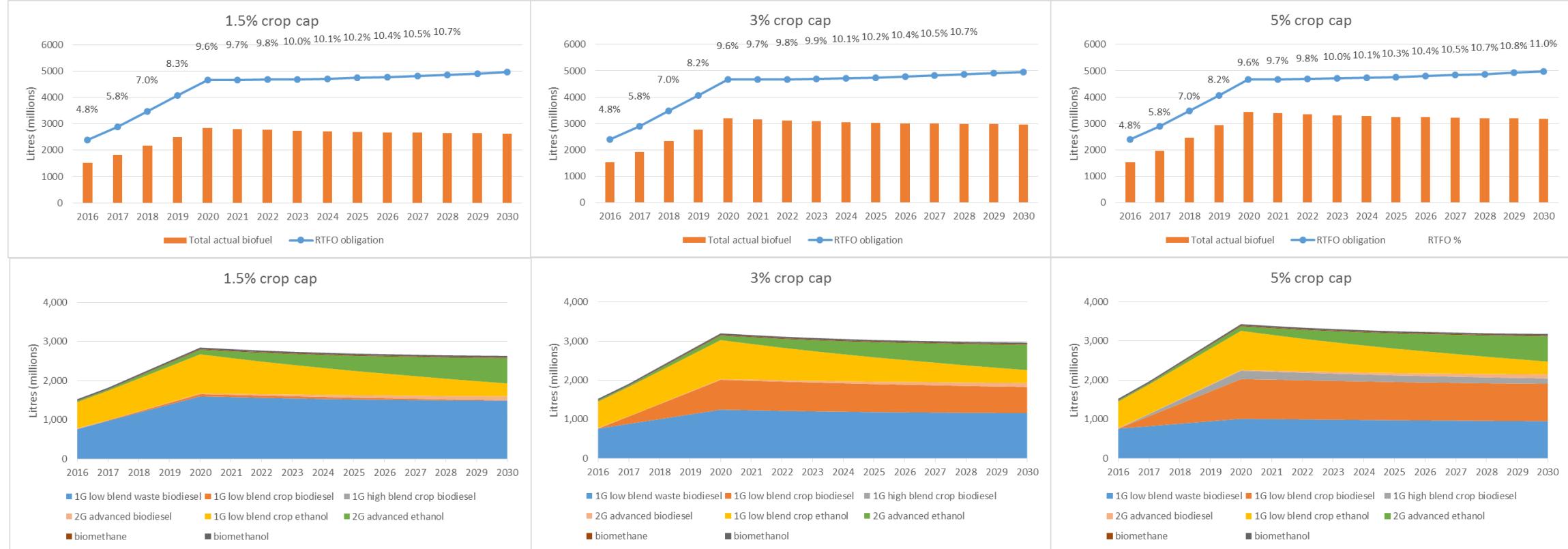
NB – advanced sub-target of 0.2% in 2020 for scenarios 1,2 and 3, rising to 1.2% in 2030. None in 0.

E10 success, crop cap maintained



Crop ethanol does not benefit from keeping the crop cap fixed, though room is created for crop biodiesel as advanced ethanol grows.

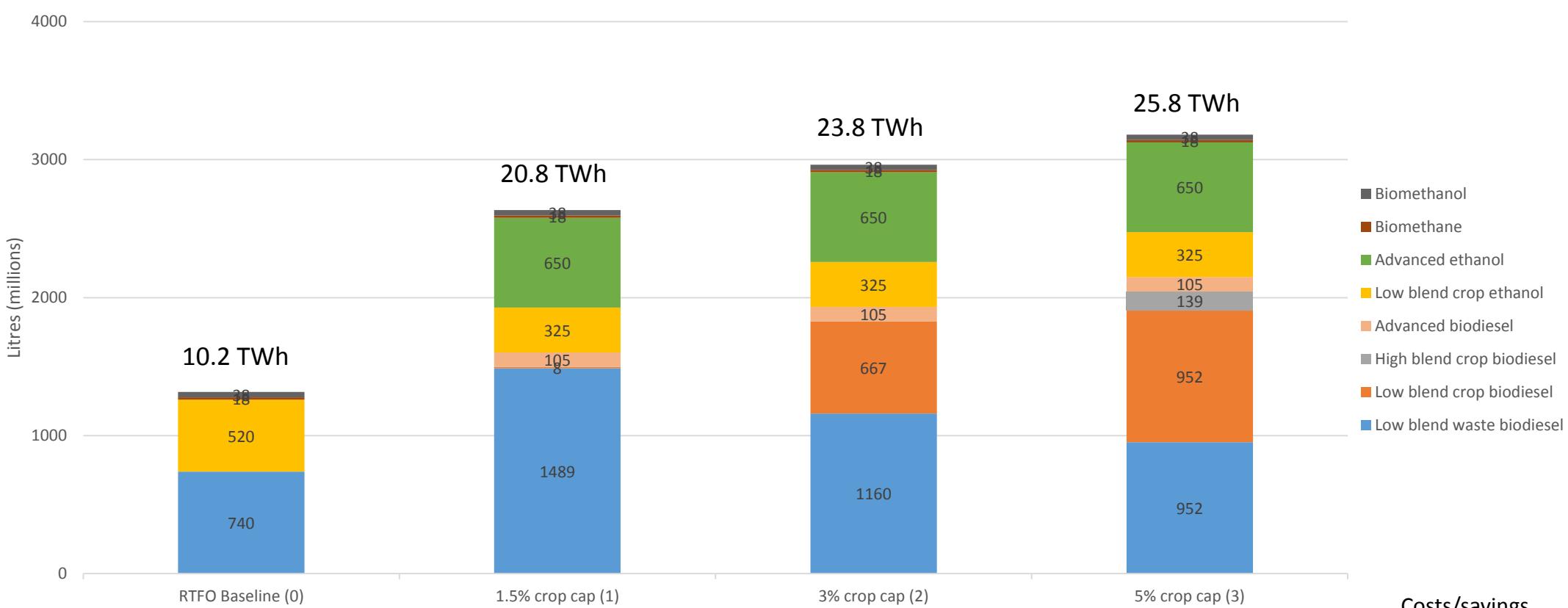
E10 success, crop cap reduction



By reducing the crop cap over time, this is avoided, with no adverse effect on crop ethanol.

2030
E10 SUCCESS,
CROP CAP
REDUCE:

2020
SUPPLY
MIX:



GHG SAVINGS
(MTCO₂e):

% TOTAL FUEL VOL:

CROP SHARE:

(energy)

COSTS:

(2014 £s)

PPL IMPACT:

(2014 pence)

	2.3	+2.8	+2.1	+1.5
	3%	5.8%	6.5%	7%
	0.7%	0.5%	2%	3%
255m/year	+453m/year	+423m/year	+418m/year	NB – advanced sub-target of 0.2% in 2020 for scenarios 1,2 and 3, rising to 1.2% in 2030. None in 0.
25/MWh	43/MWh	31/MWh	27/MWh	
111/tCO ₂	159/tCO ₂	206/tCO ₂	270/tCO ₂	
0.8	+1.4	+1.3	+1.2	

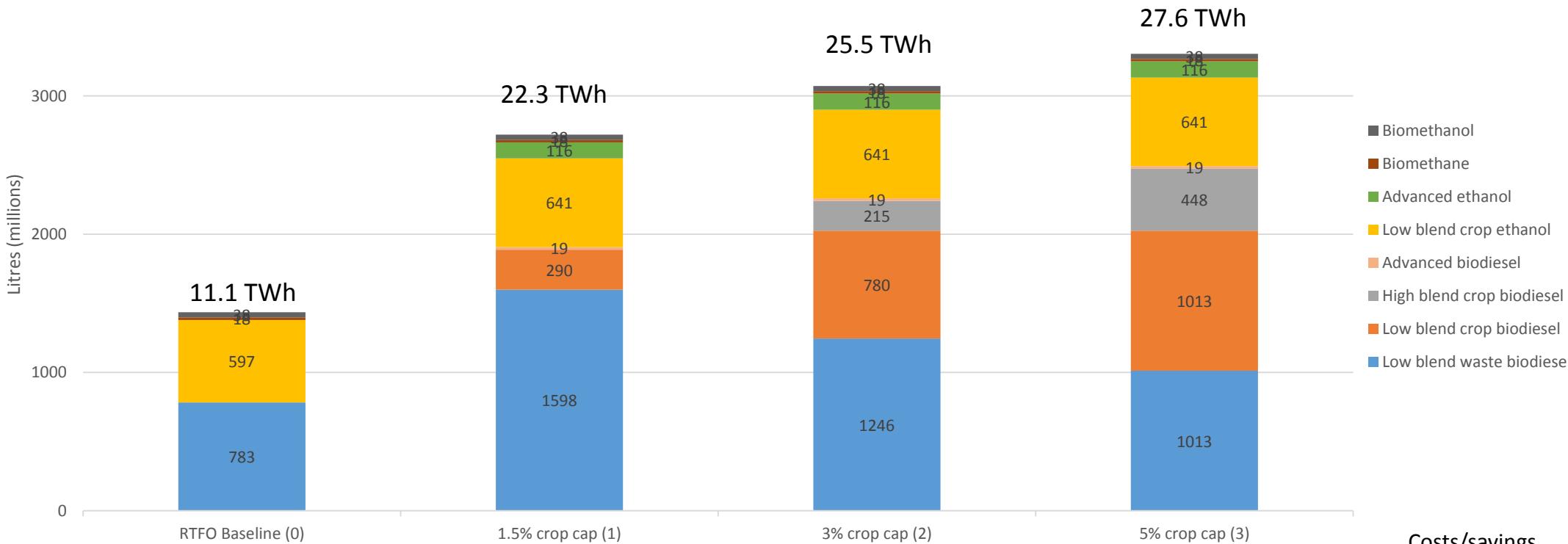
Costs/savings
above and
beyond 'do
nothing'
scenario.

2020

E10 LIMITED:

2020

**SUPPLY
MIX:**



**GHG SAVINGS
(MTCO₂e):**

2.5

+2.1

+1.3

+0.7

Costs/savings
above and
beyond 'do
nothing'
scenario.

% TOTAL FUEL VOL:

3%

5.6%

6.3%

6.8%

CROP SHARE:

0.8%

1.5%

3%

4%

COSTS:

314m/year

+391m/year

+411m/year

+402m/year

(2014 £s)

28/MWh

35/MWh

29/MWh

24/MWh

127/tCO₂

182/tCO₂

318/tCO₂

552/tCO₂

PPL IMPACT:

0.9

+1.1

+1.1

+1.3

NB – advanced
sub-target of
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scenarios 1,2 and
3, rising to 1.2%
in 2030. None in
0.

Assumptions and clarifications

- E10 takeup is 66% in a ‘success’ scenario (effective E8.3), 15% in a ‘limited’ scenario (effective
- E10 is introduced in 2017.
- The RTFO and an advanced sub-target are increased linearly over 2017-20.
- ‘Crop cap reduction’ scenarios reduce the crop cap by 0.1% a year after 2020.
- All CO₂ calculations include ILUC.
- Any crop cap will likely be implemented on a volumetric, not an energy, basis.

Conclusions

- From a carbon cost effectiveness perspective, a 1.5% crop cap (by energy) combined with E10 introduction appears most desirable.
- Crop caps, even at a low level, are unlikely to constrain ethanol.
- Further reductions post-2020 will constrain crop biodiesel without adverse effect on ethanol.
- Effective achievement of the RED will require a comprehensive communications campaign on E10 to avoid replicating Germany's experience.

Appendix

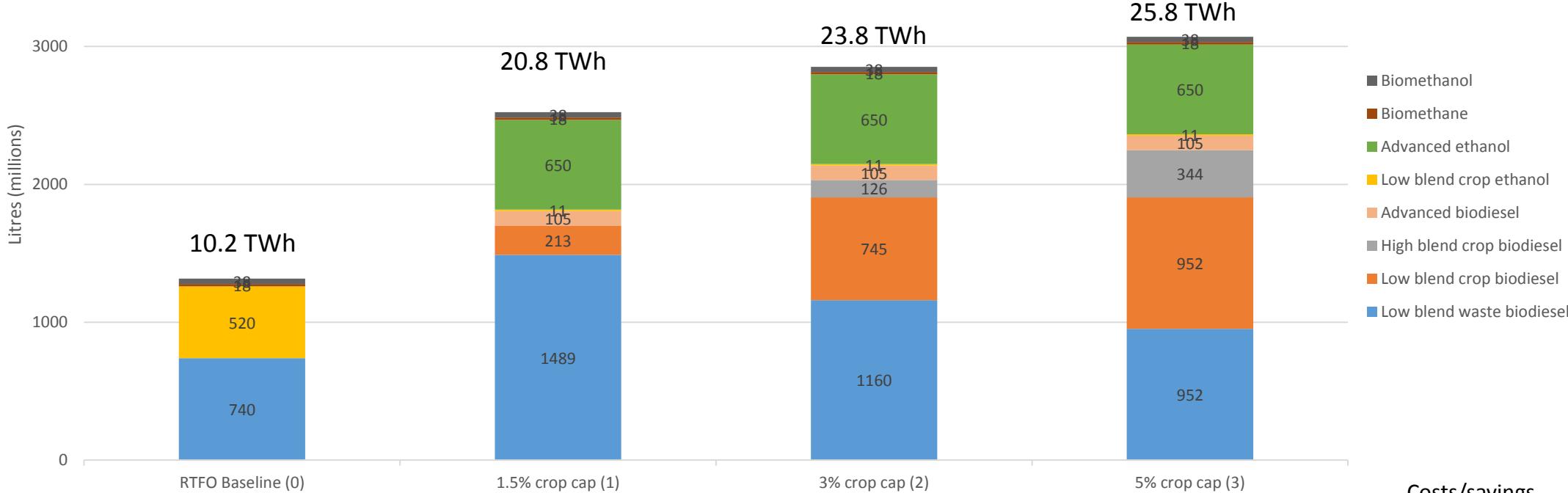
The analysis carried out created more data than could be effectively presented. This is attached below for information.

2030

**E10 LIMITED,
CROP CAP
REDUCE:**

2020

**SUPPLY
MIX:**



**GHG SAVINGS
(MTCO₂e):**

% TOTAL FUEL VOL:

CROP SHARE:

(energy)

COSTS:

(2014 £s)

**PPL IMPACT:
(2014 pence)**

2.3

+2.5

+1.7

+1.2

3%

5.6%

6.3%

6.8%

0.7%

0.5%

2%

3%

255m/year

+445m/year

+426m/year

+428m/year

25/MWh

42/MWh

31/MWh

28/MWh

111/tCO₂

176/tCO₂

246/tCO₂

348/tCO₂

0.8

+1.3

+1.3

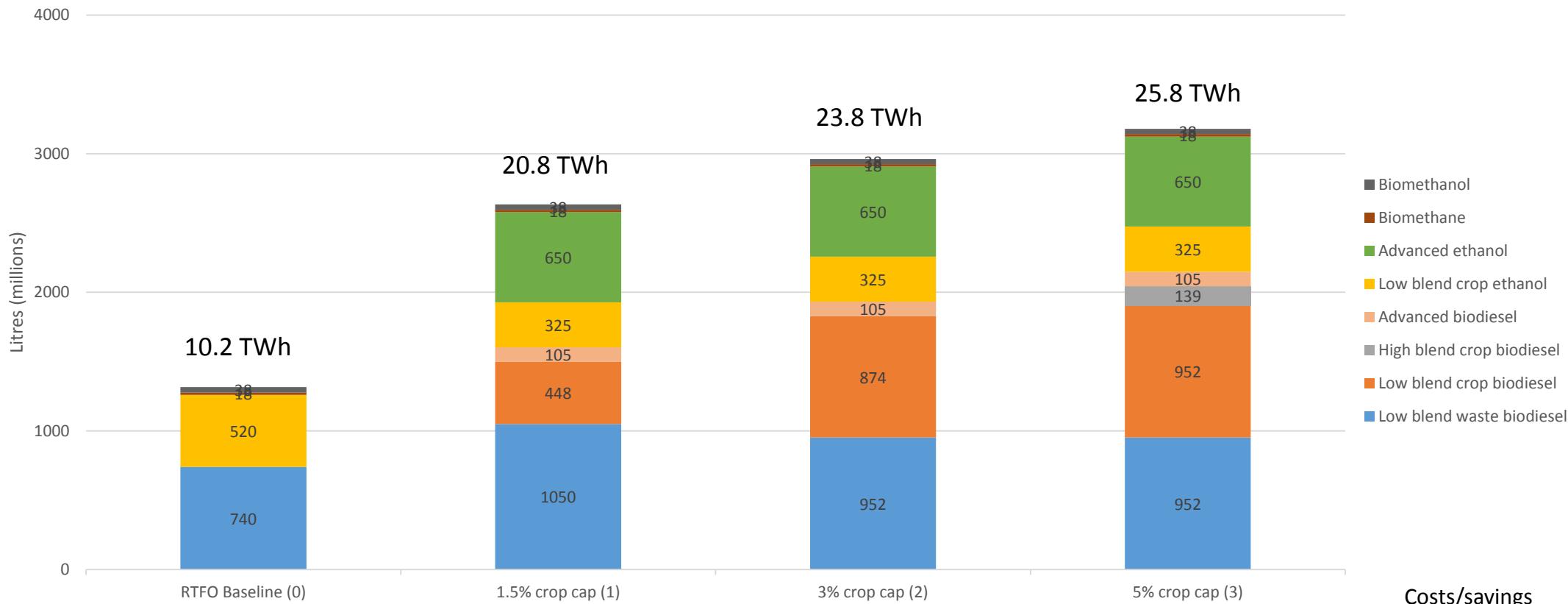
+1.3

Costs/savings
above and
beyond 'do
nothing'
scenario.

NB – advanced
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0.2% in 2020 for
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0.

2030
E10 SUCCESS,
CROP CAP
MAINTAIN:

2020
SUPPLY
MIX:



GHG SAVINGS
(MTCO₂e):

% TOTAL FUEL VOL:

CROP SHARE:

(energy)

COSTS:

(2014 £s)

PPL IMPACT:

(2014 pence)

2.3

+1.8

+1.6

+1.5

3%

5.8%

6.5%

7%

0.7%

1.5%

2.5%

3%

255m/year

25/MWh

111/tCO₂

+374m/year

35/MWh

207/tCO₂

+386m/year

28/MWh

247/tCO₂

+418m/year

27/MWh

270/tCO₂

0.8

+1.1

+1.1

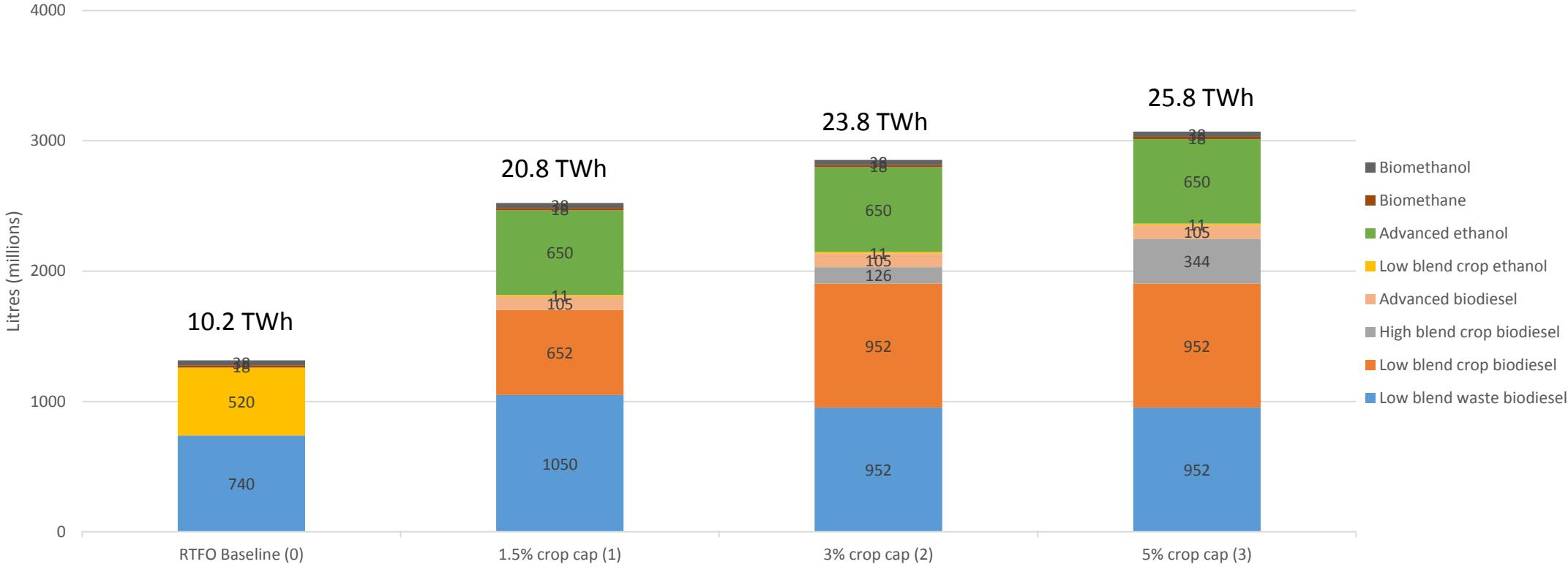
+1.2

Costs/savings
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CROP CAP
MAINTAIN:

2020
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MIX:



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(MTCO₂e):

2.3 +1.5 +1.2 +1.2

Costs/savings
above and
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% TOTAL FUEL VOL:

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CROP SHARE:

0.7% 1.5% 2.5% 3%

COSTS:

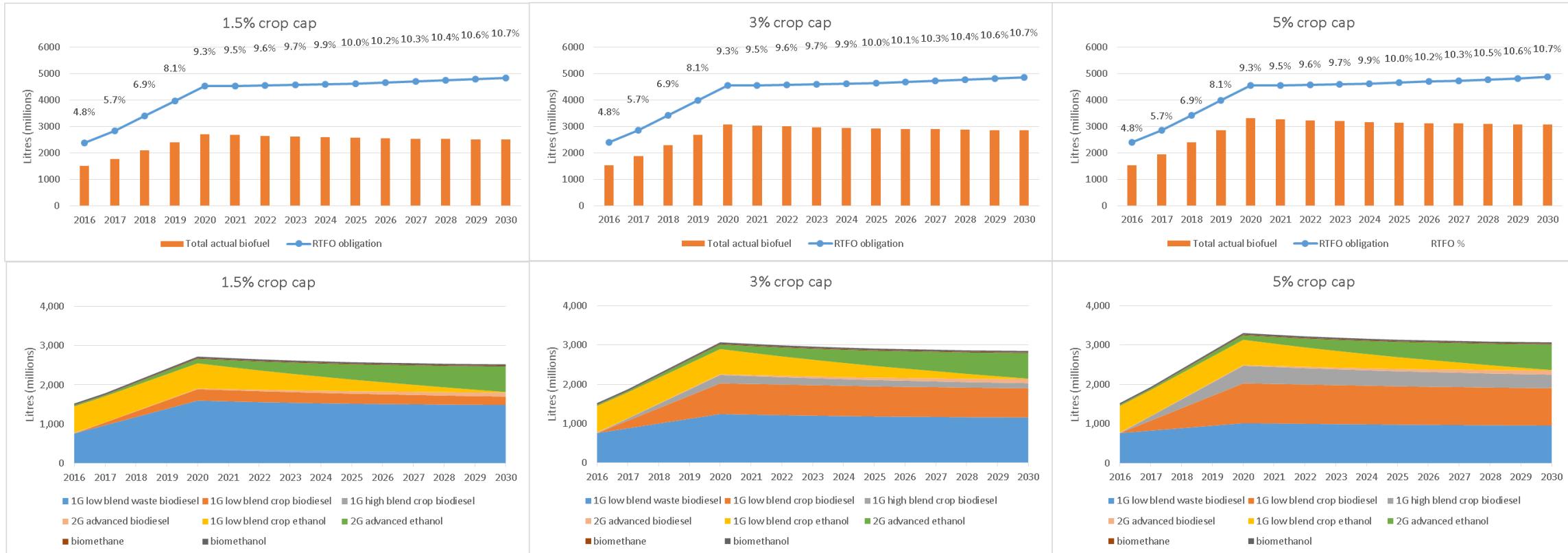
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25/MWh 35/MWh 29/MWh 28/MWh
111/tCO₂ 245/tCO₂ 313/tCO₂ 348/tCO₂

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0.

PPL IMPACT:
(2014 pence)

0.8 +1.1 +1.2 +1.3

E10 limited, crop cap reduction



E10 limited, crop cap maintained

